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UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 5 77 WEST JACKSON BOULEVARD CHICAGO, IL 60604-3590

MAR 31 2006

REPLY TO THE ATTENTION OF: WU-16J

Jonathan C. Cherry, P.E.

Manager Environment & Governmental Affairs
Kennecott Eagle Minerals Company
1004 Harbor Hill Drive, Suite 103
Marquette, Michigan 49855

Re: Eagle Project; Marquette County, Michigan

Dear Mr. Cherry:

The United States Environmental Protection Agency (EPA) has been informed that the above-referenced proposed project will include at least three kinds of underground discharge systems which are considered Class V wells. A Class V well is a type of injection well that is regulated by the EPA in Michigan, through the Underground Injection Control (UIC) program. New Class V wells are at a minimum, required to be inventoried with the UIC Director before construction of the well can occur.

Title 40 of the Code of Federal Regulations Section 144.83 requires the owner or operator of a Class V well to submit inventory information to the Director. Additional information may also be requested to determine whether a Class V well may endanger an underground source of drinking water. Depending on the information provided, a Class V well may then be authorized by rule, or a permit will be needed before the Class V well can be constructed and operated. For your convenience, we have enclosed the inventory forms that must be completed for each well and submitted to my attention at the above address. Once you have submitted your forms, we will review the information and contact you regarding any necessary authorizations or permits that may be required.

If you have any questions about the UIC program or the inventory requirement, please feel free to contact Ross Micham of my staff at (312) 886-4237 or via email at micham.ross@epa.gov. More information about the UIC program can be found on the EPA's UIC website at www.epa.gov/safewater/uic.

Sincerely yours

Rebecca Harvey, Chief

Underground Injection Control Branch

Enclosures

cc: Hal Fitch, Michigan Department of Environmental Quality

Type or print all information. See reverse for instructions.

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OMB No. 2040-0042

Form Approved

ŝ 1/4 SECT SPECIFY OTHER Yes PA = Permanently Abandoned and Approved by State AN = Permanently Abandoned and not Approved by State SECT 2. FACILITY ID NUMBER First Time Entry J. INDIAN LAND Replacement (mark "x") RANGE 3. TRANSACTION TYPE (Please mark one of the following) E. TOWNSHIP/RANGE NON-COMM = Non-Commercial TA = Temporarily Abandoned UC = Under Construction TOWNSHIP FEDERAL COMM = Commercial PUBLIC (area code and number) (Year, Month, Day) AC = Active C. PHONE I. NUMERIC COUNTY CODE I. OWNERSHIP (mark "x") Ճ **Entry Change** SEC Deletion PRIVATE 1. DATE PREPARED § STATE 1/4 SECT = Quarter Section ጅ SECT = Section MIN Z MIN = Minute SEC = Second COMMENTS (Optional): DEG DEG . څږ The public reporting burden for this collection of information is estimated at about 1 hour per year, including time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information, including of information. Send comments regarding the burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Chief, information Policy Branch, 2136, LS. Environmental Protection Agency, 401 M Street, SW, Washington, DC 20450, and to the Office of Management and Budget, Paperwork Reduction Project, Washington, DC 20503. (This information is collected under the authority of the Safe Drinking Water A KEY: STATES ENVIRONMENTAL PROTECTION AGENCY OFFICE OF GROUND WATER AND DRINKING WATER D. LONGITUDE H. ZIP CODE C. LATITUDE INVENTORY OF INJECTION WELLS D. WELL OPERATION STATUS H. ZIP CODE B. NAME (last, first, and middle initlal PAPERWORK REDUCTION ACT NOTICE G. STATE E. STREET/P.O. BOX 95 G. STATE C. TOTAL NUMBER OF WELLS 4. FACILITY NAME AND LOCATION A. NAME (last, first, and middle inltial B. STREET ADDRESS/ROUTE NUMBER B. NUMBER OF WELLS NONCOMM UNITED Operator 6. WELL INFORWATION 5. LEGAL CONTACT: COMM A. TYPE (mark "x") D. ORGANIZATION 会 同 を F. CITY/TOWN F. CITY/TOWN Owner A. CLASS AND TYPE

EPA Form 7520-16

Instructions and Definitions

Section 1. Date Prepared: Enter date in order of year, month, and day.

Section 2. Facility ID Number: In the first two spaces, insert the appropriate U.S. Postal Service State Code. In the third space, insert one of the following one letter alphabetic identifiers:

- D DUNS Number,
- G GSA Number, or
- S State Facility Number.

In the remaining space, insert the appropriate nine digit DUNS, GSA, or State Facility Number. For example, A Federal facility (GSA - 123456789) located in Virginia would be entered as: VAG123456789.

Section 3. Transaction Type: Place an "x" in the applicable box. See below for further directions.

Deletion. Fill in the Facility ID Number.

First Time Entry. Fill in all the appropriate information.

Entry Change. Fill in the Facility ID Number and the information has changed.

Replacement.

Section 4. Facility Name and Location:

- A. Name. Fill in the facility's official or legal name.
- B. Street Address. Self Explanatory.
- C. Latitude. Enter the facility's latitude (all latitudes assume North except for American Samoa).
- D. Longitude. Enter the facility's longitude (all longitudes assume West except for Guam).
- E. Township/Range. Fill in the complete township and range. The first 3 spaces are numerical and the fourth is a letter (N, S, E, W) specifying a compass direction. A township is North or South of the baseline, and a range is East or West of the principal meridian (e.g., 132N, 343W).
- F. City/Town. Self Explanatory.
- G. State. Insert the U.S. Postal Service State abbreviation.
- H. Zip Code. Insert the five digit zip code plus any extension.
- Numeric Country Code. Insert the numeric country code from the Federal Information Processing Standards Publication (FIPS Pub 6-1) June 15, 1970, U.S. Department of Commerce, National Bureau of Standards. For Alaska, use the Census Division Code developed by the U.S. Census Bureau.
- Indian Land. Mark an "x" in the appropriate box (Yes or No) to indicate if the facility is located on Indian land.

Section 5. Legal Contact:

- A. Type. Mark an "x" in the appropriate box to indicate the type of legal contact (Owner or Operator). For wells operated by lease, the operator is the legal contact.
- B. Name. Self Explanatory.
- C. Phone. Self Explanatory.
- D. Organization. If the legal contact is an individual, give the name of the business organization to expedite mail distribution.
- E. Street/P.O. Box. Self Explanatory.
- F. City/Town. Self Explanatory.
- G. State. Insert the U.S. Postal Service State abbreviation.
- H. Zip Code. Insert the five digit zip code plus any extension.
- I. Ownership. Place an "x" in the appropriate box to indicate ownership state.

Section 6. Well Information:

- A. Class and Type. Fill in the Class and Type of injection wells located at the listed facility. User the most pertinent code (specified below) to accurately describe each type of injection well. For example, 2R for a Class II Enhanced Recovery Well, or 3M for a Class III Solution Mining Well, etc.
- B. Number of Commercial and Non-Commercial Wells. Enter the total number of commercial and non-commercial wells for each Class/Type, as applicable.
- Total Number of Wells. Enter the total number of injection wells for each specified Class/Type.
- D. Well Operation Status. Enter the number of wells for each Class/Type under each operation status (see key on other side).

Injection Well Class and Type Codes

Class I		Industrial, Municipal, and Radioactive Waste Disposal Wells used to inject waste below the lowermos Underground Source of Drinking Water (USDW).	it
Туре	1I	Non-Hazardous Industrial Disposal Well.	
Type	1M		
	1H	the state of the s	
	1R		
	1X		
	171		
Class II	Oil	and Gas Production and Storage Related Injection Wells.	
Type	2A	Annular Disposal Well.	
	2D	Produced Fluid Disposal Well.	
	2H		
	2R	Enhanced Recovery Well.	
	2X	Other Class II Wells.	
G1 TT		Guarial Process Injection Wells	
Class II		Special Process Injection Wells. In Situ Gassification Well.	
Type	3G		
	3M	Solution Mining Well.	
	3S	Sulfur Mining Well by Frasch Process.	
	3T	Geothermal Well.	
	3U		
	3X		
Class IV	7	Wells that inject hazardous waste into/above USDWs.	
-	4H		
Type.	4R		
	41	Remodiation went at Releas of Chicago, and	
Class V	An	y Underground Injection Well not included in Classes I through IV.	
Type	5A		
	5B	Beneficial Use Well.	
	5C	Fluid Return Well.	
	5D	Sewage Treatment Effluent Well.	
	5E	Cesspools (non-domestic).	
	5F	Septic Systems (non-domestic).	
	5G		
	5H		
	5I	Mine Backfill Well.	
	5J	Waste Discharge Well.	
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